

Category	Plant Name	ORIS code	AFIN	Unit ID	Fuel type	Nameplate Capacity (MW)
OGST	Carl Bailey	202	74-00024	1	NG	120.0
OGST	Cecil Lynch	167	60-00087	2	NG	69.0
OGST	Cecil Lynch	167	60-00087	3	NG	156.2
NGCC	Dell Power Station	55340	47-00448	CTG1	NG	199.3
NGCC	Dell Power Station	55340	47-00448	CTG2	NG	199.3
NGCC	Dell Power Station	55340	47-00448	STG	NG	280.5
COALST	Flint Creek	6138	04-00107	1	SUB	558.0
OGST	Hamilton Moses	168	62-00010	1	NG	69.0
OGST	Hamilton Moses	168	62-00010	2	NG	69.0
NGCC	Harry L. Oswald	55221	60-01380	G1	NG	51.0
NGCC	Harry L. Oswald	55221	60-01380	G2	NG	51.0
NGCC	Harry L. Oswald	55221	60-01380	G3	NG	51.0
NGCC	Harry L. Oswald	55221	60-01380	G4	NG	51.0
NGCC	Harry L. Oswald	55221	60-01380	G5	NG	51.0
NGCC	Harry L. Oswald	55221	60-01380	G6	NG	51.0
NGCC	Harry L. Oswald	55221	60-01380	G7	NG	83.5
NGCC	Harry L. Oswald	55221	60-01380	G8	NG	105.0
NGCC	Harry L. Oswald	55221	60-01380	G9	NG	105.0
OGST	Harvey Couch	169	37-00004	2	NG	156.2
NGCC	Hot Spring Generating Facility	55418	30-00229	CT1	NG	198.9
NGCC	Hot Spring Generating Facility	55418	30-00229	CT2	NG	198.9
NGCC	Hot Spring Generating Facility	55418	30-00229	ST1	NG	317.0
COALST	Independence	6641	32-00042	2	SUB	900.0
COALST	Independence	6641	32-00042	1	SUB	900.0
COALST	John W Turk Jr Power Plant	56564	29-00506	1	SUB	609.0
OGST	Lake Catherine	170	30-00011	2	NG	40.0
OGST	Lake Catherine	170	30-00011	1	NG	40.0
OGST	Lake Catherine	170	30-00011	3	NG	119.5
OGST	Lake Catherine	170	30-00011	4	NG	552.5
NGCC	Magnet Cove	55714	30-00337	GT1	NG	242.0
NGCC	Magnet Cove	55714	30-00337	GT2	NG	242.0
NGCC	Magnet Cove	55714	30-00337	ST1	NG	262.0
OGST	McClellan	203	52-00055	1	NG	136.0
NGCC	Pine Bluff Energy Center	55075	35-00409	ST01	NG	56.0
NGCC	Pine Bluff Energy Center	55075	35-00409	CT01	NG	180.0
COALST	Plum Point Energy Station	56456	47-00461	STG1	SUB	720.0
OGST	Robert E Ritchie	173	54-00017	1	NG	359.0
OGST	Robert E Ritchie	173	54-00017	2	NG	544.6
NGCC	Thomas Fitzhugh	201	24-00012	1	NG	59.0
NGCC	Thomas Fitzhugh	201	24-00012	2	NG	126.0
NGCC	Union Power Partners LP	55380	70-00543	CTG1	NG	176.0
NGCC	Union Power Partners LP	55380	70-00543	CTG2	NG	176.0
NGCC	Union Power Partners LP	55380	70-00543	CTG3	NG	176.0
NGCC	Union Power Partners LP	55380	70-00543	CTG4	NG	176.0
NGCC	Union Power Partners LP	55380	70-00543	CTG5	NG	176.0
NGCC	Union Power Partners LP	55380	70-00543	CTG6	NG	176.0
NGCC	Union Power Partners LP	55380	70-00543	CTG7	NG	176.0
NGCC	Union Power Partners LP	55380	70-00543	CTG8	NG	176.0
NGCC	Union Power Partners LP	55380	70-00543	STG1	NG	255.0
NGCC	Union Power Partners LP	55380	70-00543	STG2	NG	255.0
NGCC	Union Power Partners LP	55380	70-00543	STG3	NG	255.0
NGCC	Union Power Partners LP	55380	70-00543	STG4	NG	255.0
COALST	White Bluff	6009	35-00110	1	SUB	900.0
COALST	White Bluff	6009	35-00110	2	SUB	900.0

Proposed definition "Affected Unit:"

Any boiler, integrated gasification combined cycle (IGCC), or combustion turbine (in either simple cycle or combined cycle configuration) that (1) is capable of combusting at least 250 million Btu per hour; (2) combusts fossil fuel for more than 10 percent of its total annual heat input (stationary combustion turbines have an additional criteria that they combust over 90 percent natural gas); (3) sells the greater of 219,000 MWh per year and one-third of its potential electrical output to a utility distribution system; and (4) was not in operation or under construction as of January 8, 2014.

The minimum fossil fuel consumption condition applies over any consecutive three-year period (or as long as the unit has been in operation, if less). The minimum electricity sales condition applies on an annual basis for boilers and IGCC facilities and over rolling three-year periods for combustion turbines (or as long as the unit has been in operation, if less).